

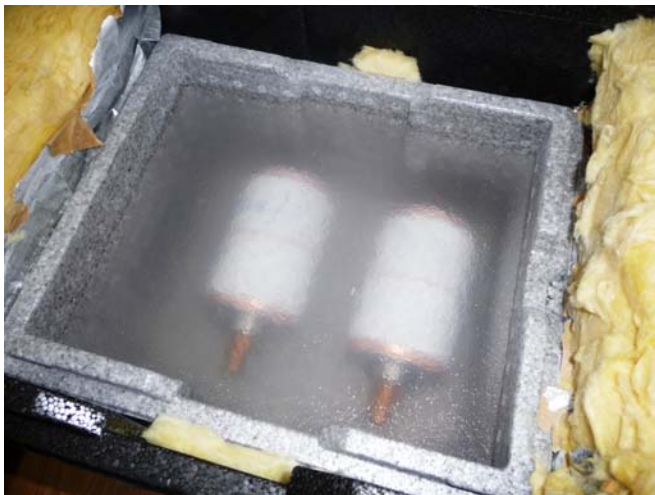
SHORT-CIRCUIT CURRENT INTERRUPTION IN LIQUID NITROGEN ENVIRONMENT

K. Golde, V. Hinrichsen, D. Gentsch, A. Lawall, E.D. Taylor



TECHNISCHE
UNIVERSITÄT
DARMSTADT

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 - mechanics, durability
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Motivation



Feasibility Study (2009):

Konzept für eine effiziente Energieversorgung von Ballungsräumen

(Concept of an efficient electric power supply of urban load centers)

A study on superconducting equipment of electrical power supply systems

- state of the art
- required development
- recommended action for politics and the energy sector

[EW Medien und Kongresse GmbH]

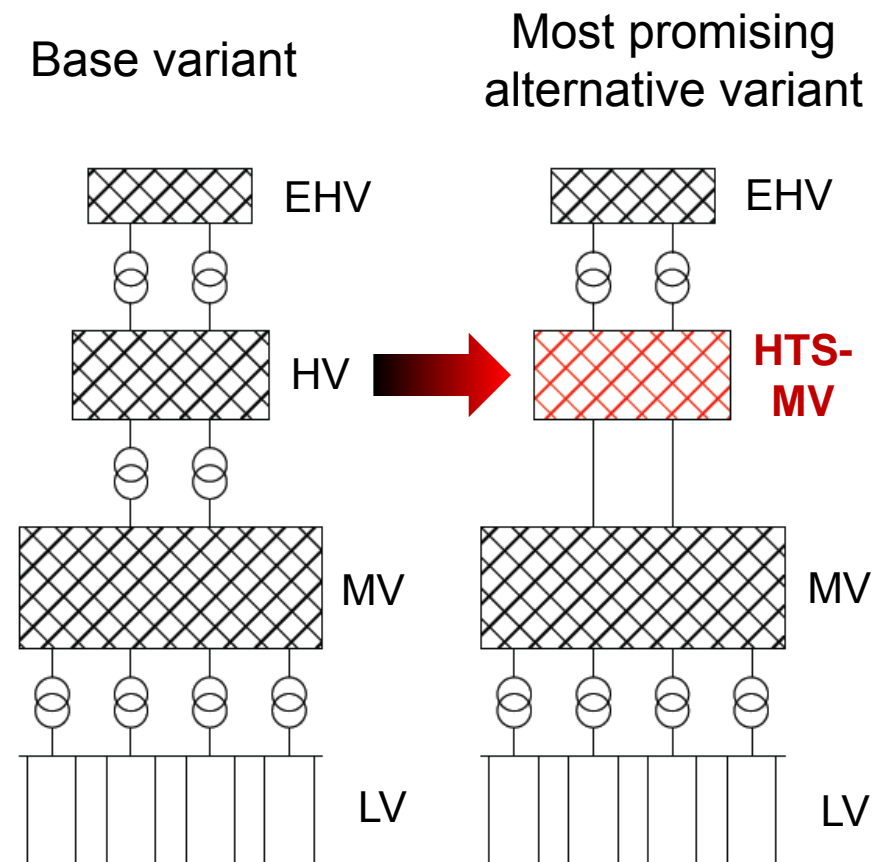
Motivation

Statements given:

- Ever changing load distribution and feed-in locations
- Future electric power supply must be
 - flexible/reliable: adaptability to changing system conditions
 - efficient: in generation, transmission, distribution, and consumption
- Options to increase efficiency:
 - conventional technology often very close to its theoretical limits
 - **use of virtually loss-less high temperature superconducting equipment, and if possible, complete HTS subgrids**

Motivation

- Advantages of HTS grids:
 - lower losses
 - distinctly higher transmission capacity
- Most promising scenario:
HTS medium voltage (MV) distribution grid, replacing the next higher system voltage (high voltage) level



[EW Medien und Kongresse GmbH]

Motivation

Components of a high-temperature superconducting (HTS) power distribution network:

- ✓ cables
- ✓ fault current limiters
- ✓ transformers
- ✗ standard switchgear

integration into
the closed cycle
cooling system
(liquid nitrogen)



[Stadtwerke Augsburg]

Special requirements on switchgear for operation in LN_2 :

- switching of operating currents (network configuration) in the range of 5 kA
- usually no short-circuit interruption due to HTS-FCLs, but short-circuit interruption capability as an option
- very low on-state resistance (preferably $\leq 1 \mu\Omega$) to avoid losses at the high operating currents
- temperature resistant down to 77 K (boiling temperature of LN_2)

Further general requirements: same as for conventional switchgear (dielectric performance, chopping current, ...)



Vacuum breakers

Why?

A short consideration of alternative switching principles at 77 K

- Gas breakers (sulfur hexafluoride - SF₆):
 - condensation temperature of SF₆ at 1013 mbar: 209.35 K
 - even higher at higher pressures
 - **liquefaction**
- Oil or minimum oil breakers:
 - pourpoint typically in the range of 210 to 220 K
 - **solidification**
- Power semiconductor switches:
 - insufficient thermal activation of dopants („carrier freeze out“)
 - intrinsic charge carrier density of silicon:

@ 300 K:	$9.7 \cdot 10^9 \text{ cm}^{-3}$
@ 77.8 K:	$5.0 \cdot 10^{-20} \text{ cm}^{-3}$
 - **passivation**

.... and why not directly in LN_2 ?

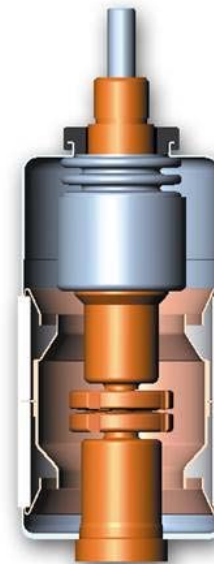
Goal would be: arc cooling and extinction by the low temperature, by pressure build-up, and by controlled gas/liquid flows

- using basically the same working principle as for SF_6 -, oil- or water circuit breakers
- nitrogen expansion rate from liquid to gaseous: **1:694** – explosion like!
 - high-pressure tank necessary
 - direct integration in the closed cooling cycle not possible
 - additional active cooling required
- high recovery time (to be ready for next operation)
 - **Applicability to short-circuit interruption and automatic reclosing cycles (e.g. O – 0.2 s – C – O – 3 min – C – O) questionable**

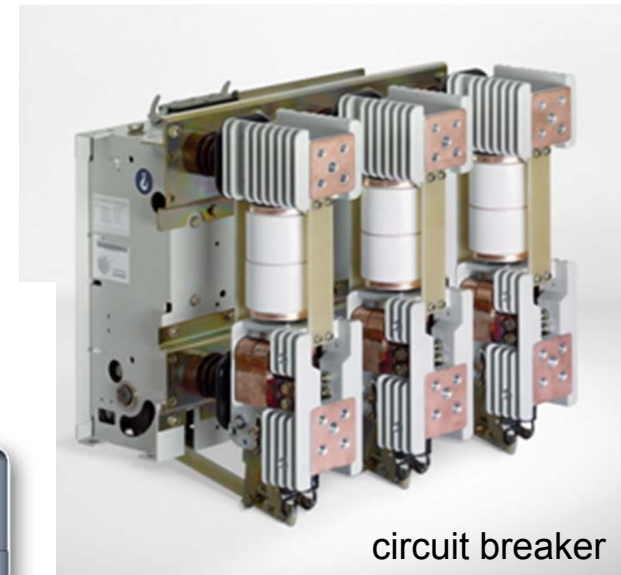
General project goal (Ph.D. project Golde)

Investigations on all major electrical aspects of feasibility of vacuum switching technology in LN_2 environment

- basic research on performance and required adaptations
- but no development of a ready-to-use circuit breaker
- use of commercially available, state-of-the art vacuum bottles
- two different manufacturers
- different types per manufacturer



[ABB]



circuit breaker

[Siemens]

vacuum bottle

Overall project details

- Investigated aspects:
 - mechanics of the vacuum bottle (sealing integrity, durability of bellow)
 - electrical on-state resistance, new and after switching
 - internal and external dielectric strength under normally pressurized boiling LN₂
 - magnitude of chopping current
 - ***short-circuit current interruption capability***
- Final evaluation
 - general applicability
 - recommendations for future development

Short-circuit interruption capability

Not a general "must" for all future HTS applications, but one of the most important performance characteristics of a VI – therefore considered a "benchmark" of the impact of LN₂ environment

Nominal data of the investigated vacuum bottles (12 samples in sum from two different manufacturers):

- $U_r = 24 \text{ kV}$
- I_s (r.m.s. value) = 20 kA
- TRV (peak value) = 41 kV
- time to peak = 87 μs

(test conditions acc. to common test standards)

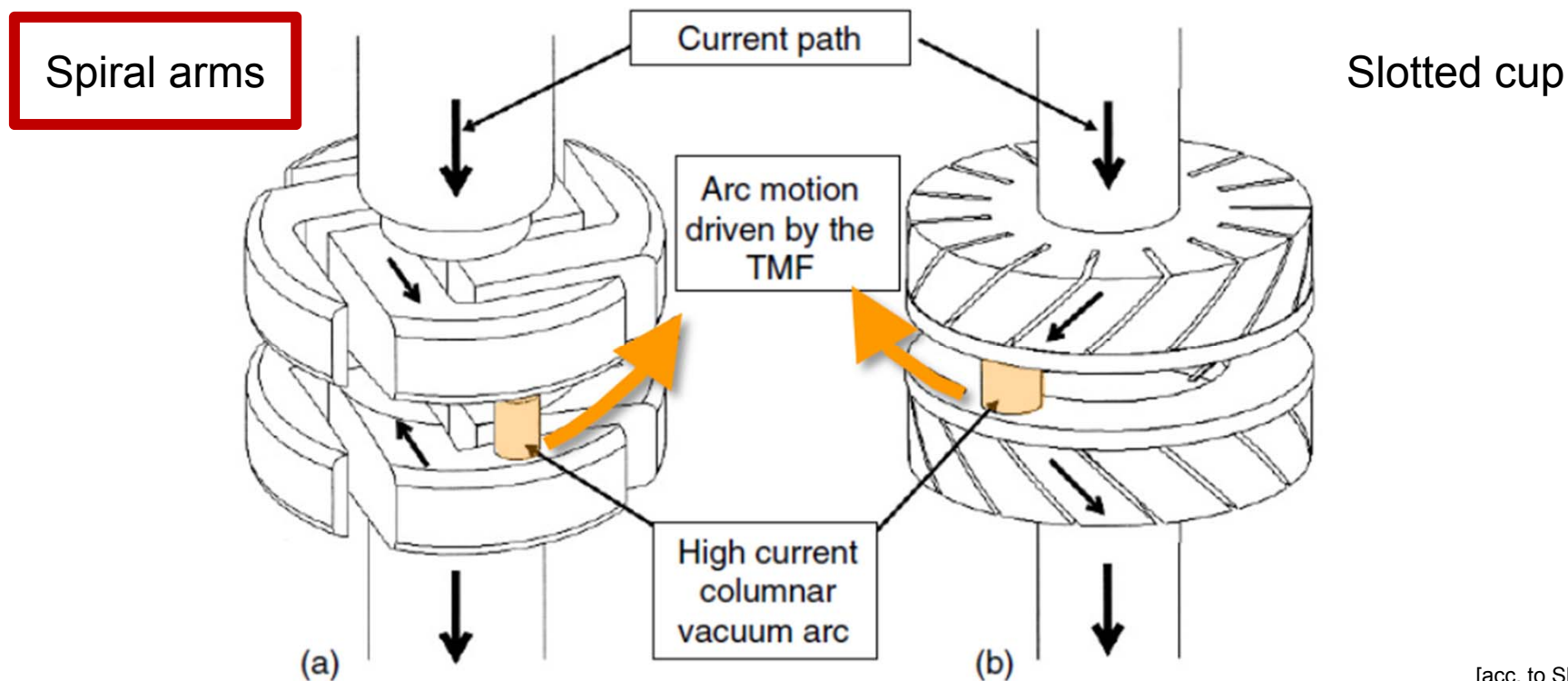


[ABB, Siemens]

Short-circuit interruption capability

Possible effects of low temperature (77 K)

RMF/TMF contacts (Radial or Transversal Magnetic Field)



[acc. to Slade]

Short-circuit interruption capability

Speed of arc rotation (acc. to Dullni):

$$v_{\text{arc}} = \frac{8U_{\text{f}}^2 (j / \pi)^{3/2} \sqrt{i}}{\lambda \zeta c (T_{\text{b}} - T_0)^2}$$

U_{f} voltage across the contacts

j electron current density

i total current within the arc

λ thermal conductivity

ζ density of contact material

c specific heat capacitance

T_0 initial contact temperature

T_{b} final contact temperature

↑ Increase with temperature: λ, ζ

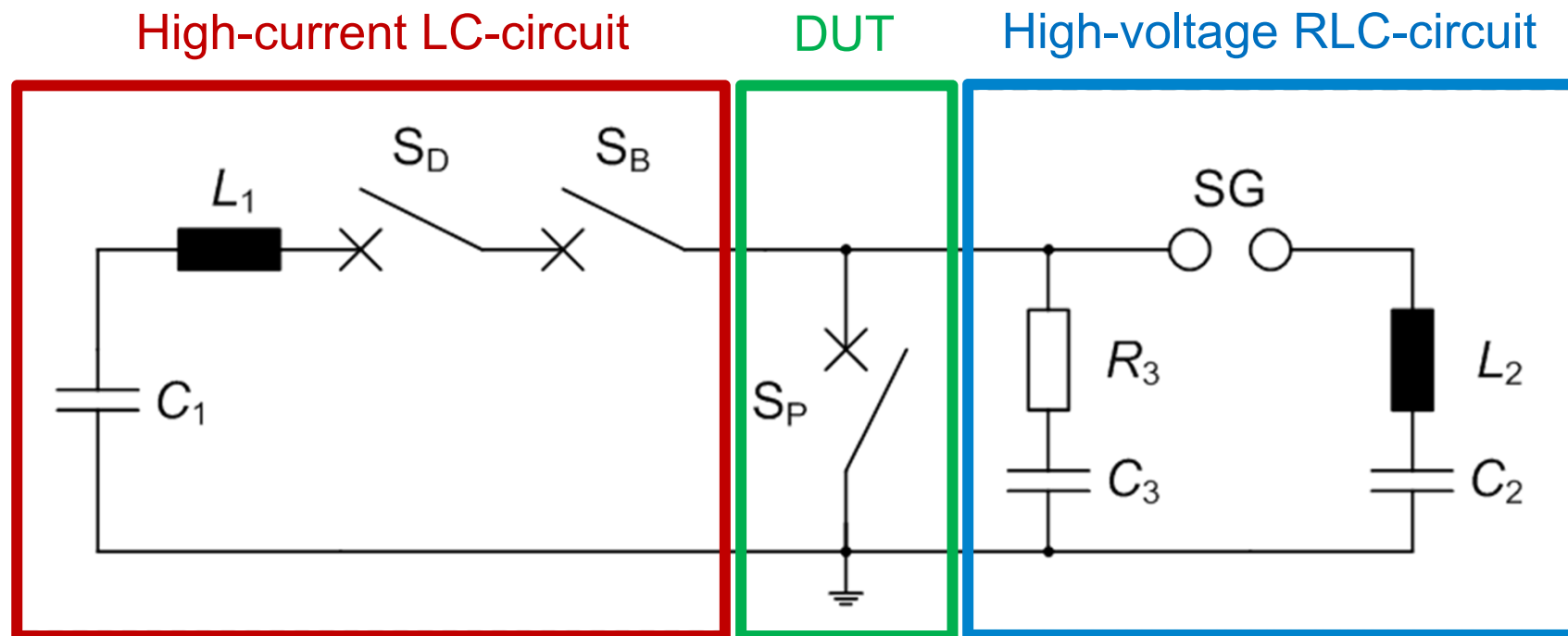
↓ Decrease with temperature: T_0, c

In sum, a decrease of v_{arc} can be theoretically estimated for 77 K.

→ Reduced interruption capability to be expected in doubt → **Tests!**

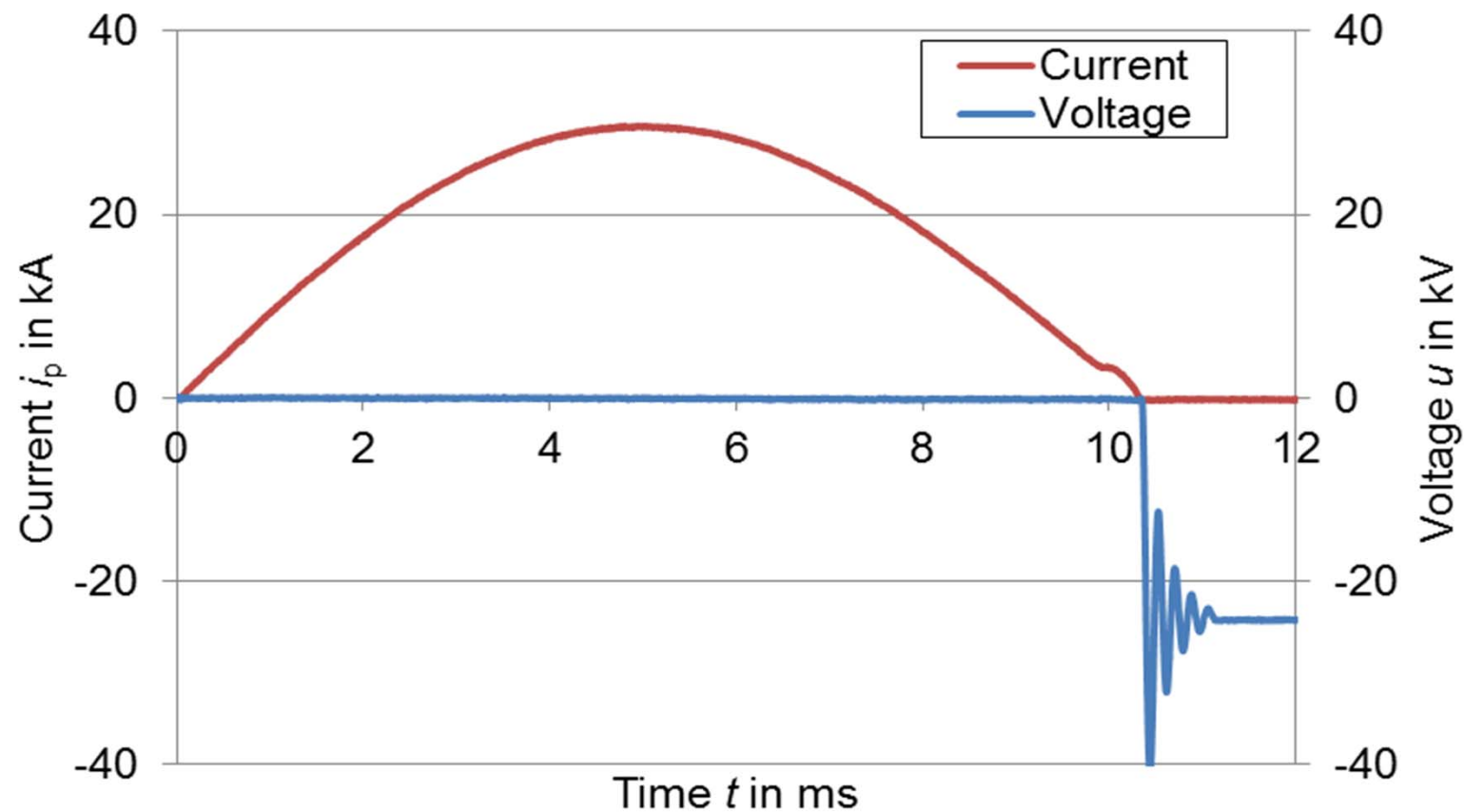
Short-circuit interruption capability

Synthetic test circuit acc. to *Weil-Dobke*:



Short-circuit interruption capability

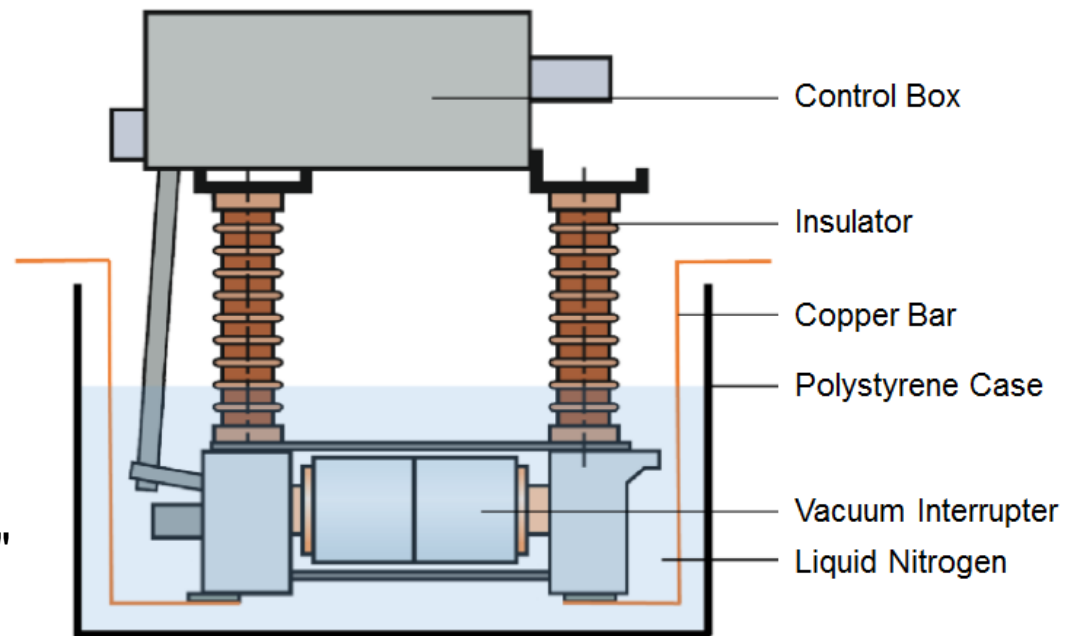
Example oscillogram of interrupted current and TRV



Short-circuit interruption capability

Test setup, test samples and test procedure

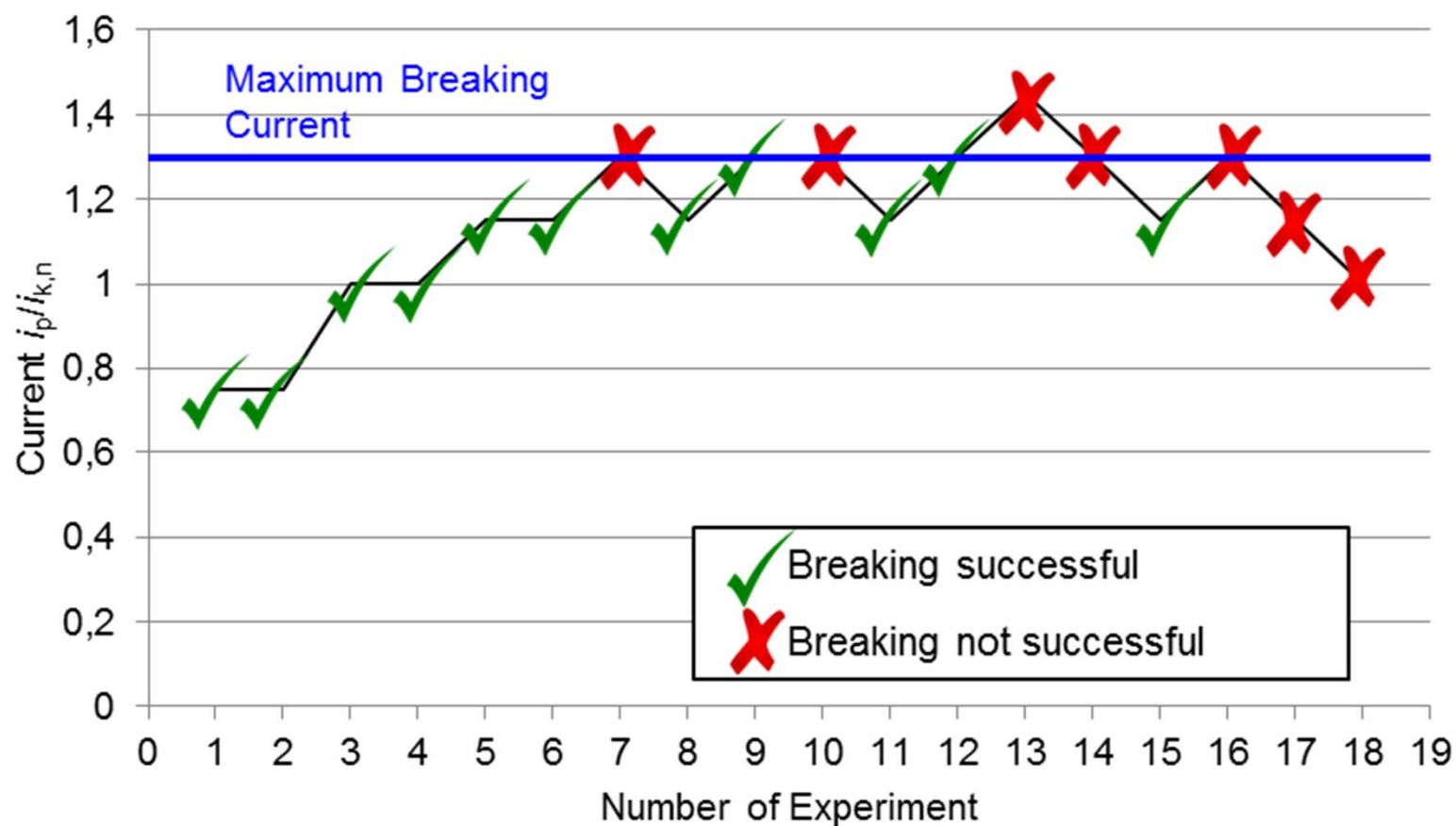
- VIs of 2 manufacturers
- 6 VIs each
 - 3 VIs: tested at 293 K
 - 3 VIs: tested at 77 K
- "up-and-down" method:
 - start with $0.75 \cdot I_n$
 - steps of ΔI
 - increase in case of "pass"
 - decrease in case of "fail"



→ In sum, more than 200 current interruption tests performed

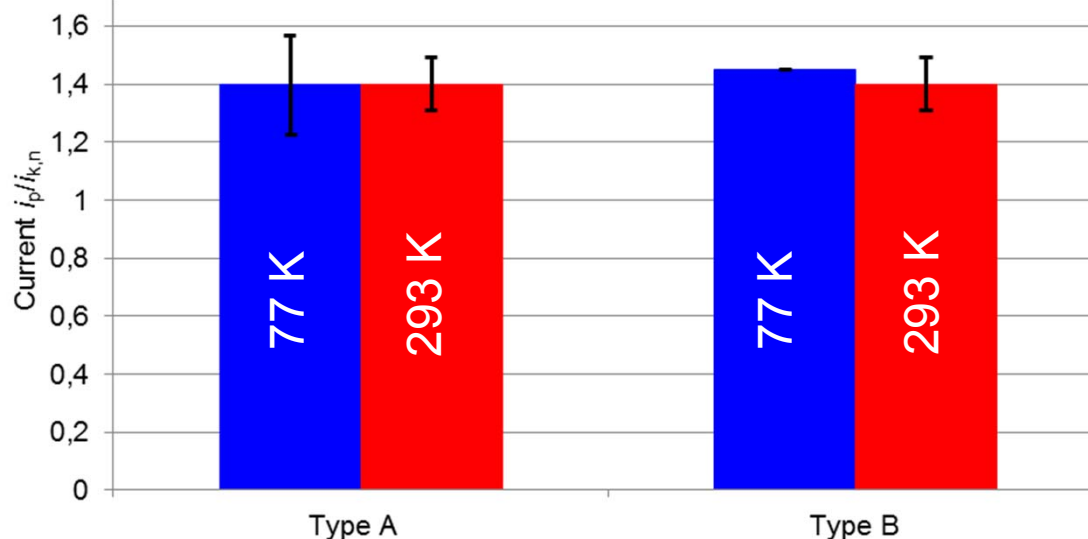
Short-circuit interruption capability

Example of a test cycle



Short-circuit interruption capability - Results

Value	Type A		Type B	
	77 K	293 K	77 K	293 K
Mean	1.40	1.40	1.45	1.40
Minimum	1.30	1.30	1.45	1.30
Maximum	1.45	1.45	1.45	1.6
Std. Deviation	0.17	0.09	0.00	0.09



→ No impact of the temperature of 77 K!

Summary of results

Aspects investigated in the project:

- ✓ mechanics, durability
- ? electrical resistance **to be decided case by case**
- ✓ dielectric strength (internal and external)
- ✓ chopping current
- ✓ short-circuit current

Discussion and outlook

- Basic applicability of VI technology in LN_2 proven
- Detailed requirements not yet specified
- Further investigations then possibly necessary
- Mechanical part (drive) still to be developed

**From a to date's point of view:
Application possible without any restrictions!**

Impressing performance of VI interrupter technology over a huge temperature range!



Thank you for your attention!

Ph.D. Thesis Karsten Golde available for download under

<http://tuprints.ulb.tu-darmstadt.de/5643/>

or

www.hst.tu-darmstadt.de